

# THE ENIGMA OF THE PINANG DOME (KALIMANTAN TIMUR):

*A REVIEW OF ITS ORIGIN,  
SIGNIFICANCE AND INFLUENCE ON  
COAL RANK AND COALBED METHANE  
PROPERTIES*

Tim A. Moore<sup>1,2</sup>  
Chairul Nas<sup>3</sup>

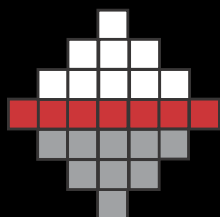
<sup>1</sup>*Cipher Coal Consulting Ltd*

<sup>2</sup>*University of Canterbury*

<sup>3</sup>*Trisakti University*

*IPA 15<sup>th</sup> May 2013, Jakarta Indonesia*

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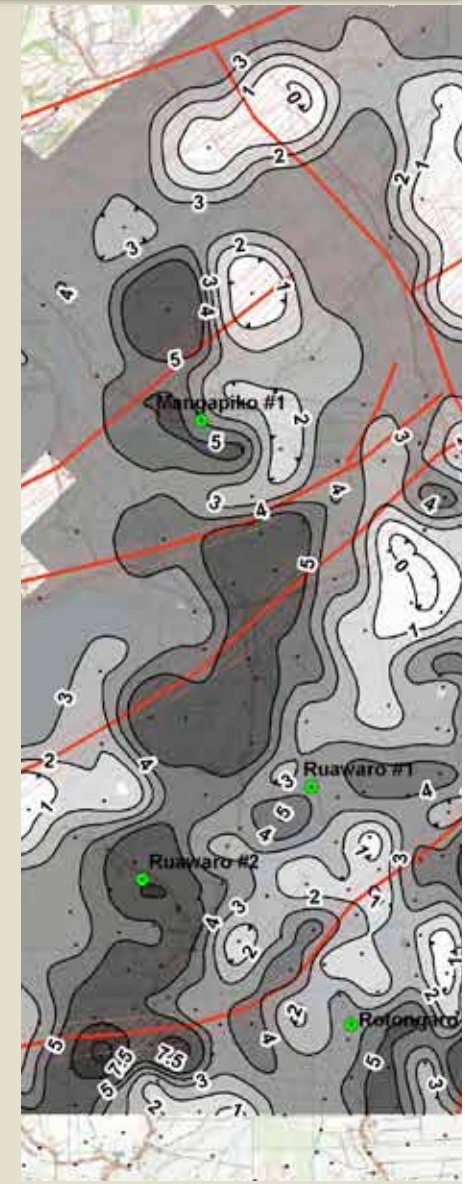
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# OUTLINE OF PRESENTATION



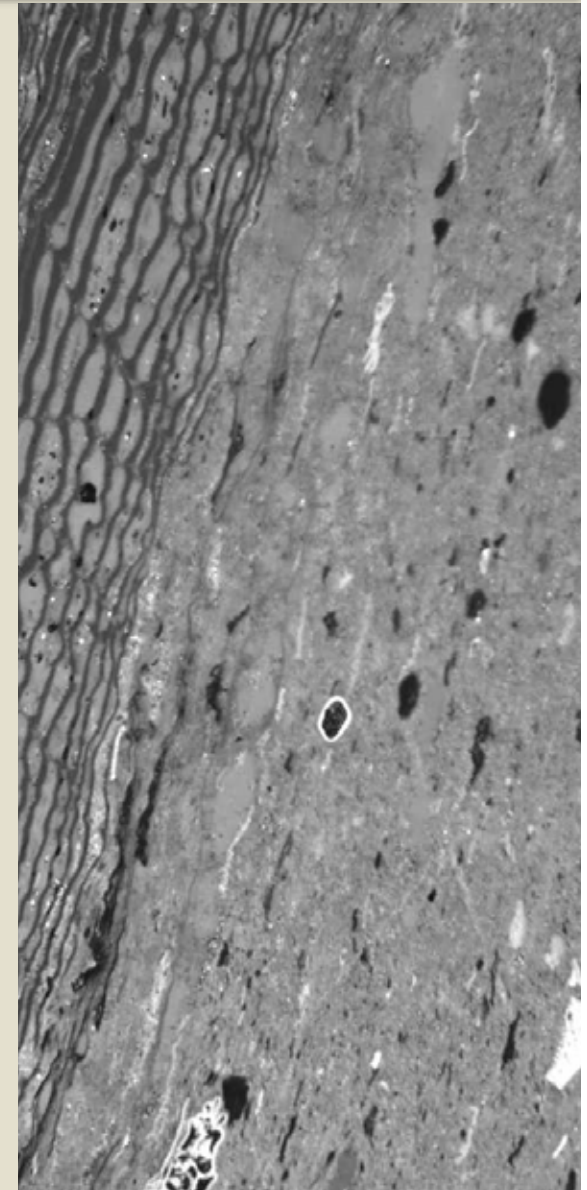
- Key Questions
- Location
- Stratigraphy & Geology
- Data Types & Limitation
- Geothermal Gradient
- Vitrinite Reflectance/Rank Data –  
Vertical & Lateral
- Gravity
- Summary, Conclusion & Implications



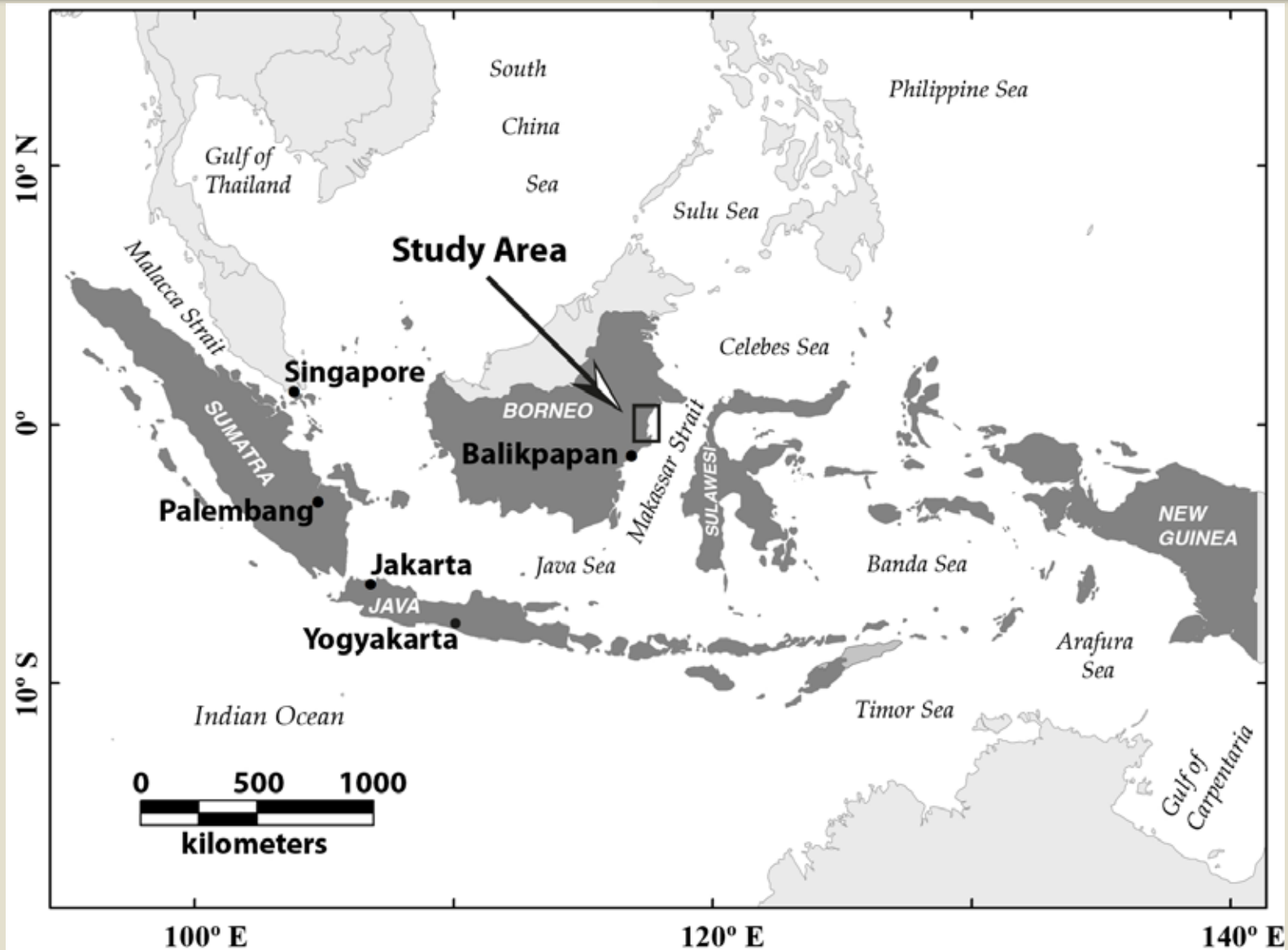
# Key Questions

**Does the rank of coal increase towards the Pinang Dome?**

**What is the cause of any rank increase?**



# Location



# Stratigraphy

AGE		FORMATION	THICKNESS (m)
Holocene		Alluvium	20+
Pleistocene			
Pliocene		Kampungbaru	500-700
Miocene	Late	Balikpapan	1000+
	Middle	Pulubalang	1000-1500
	Early	Bebulu	300 - 1900
Oligocene	Late	Pamaluan	1500 - 2500
	Early		

Overall Regressive Sequence

## Kampungbaru Formation:

Siltstones, sandstones, thin coal beds & claystones

## Balikpapan Formation:

Coal (thin to med thick), siltstones, claystones & sandstones

## Pulubalang Formation:

Siltstones, claystones, thin and occasional coal beds & sandstones

## Bebulu Formation:

Limestones, sandstones, marls & claystones

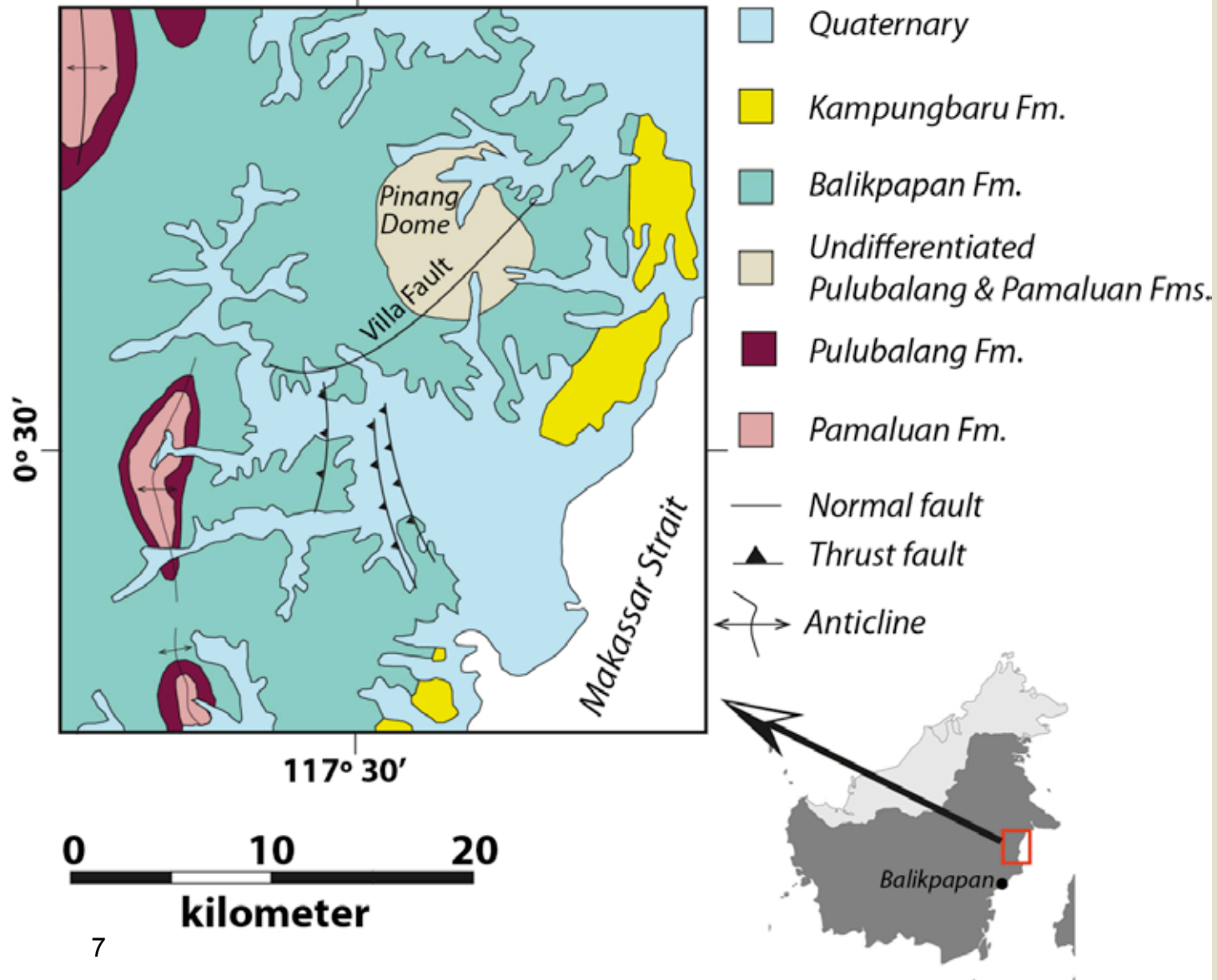
## Pamaluan Formation:

Marls, siltstones, claystones

# Coal seams in the Balikpapan Formation



# Geology



# Types of Data



**Existing oil & gas wells:** vitrinite reflectance measurements, down-hole temperature (Fukasawa et al., 1987; Herudiyanto, 2006)

**Detailed mine drill holes:** vitrinite reflectance (Nas, 1994)

**Coalbed methane drill holes:** vitrinite reflectance, coal quality, down-hole temperature (Moore et al., 2012)

**Geophysical surveys:** Bouguer gravity anomaly (numerous references)



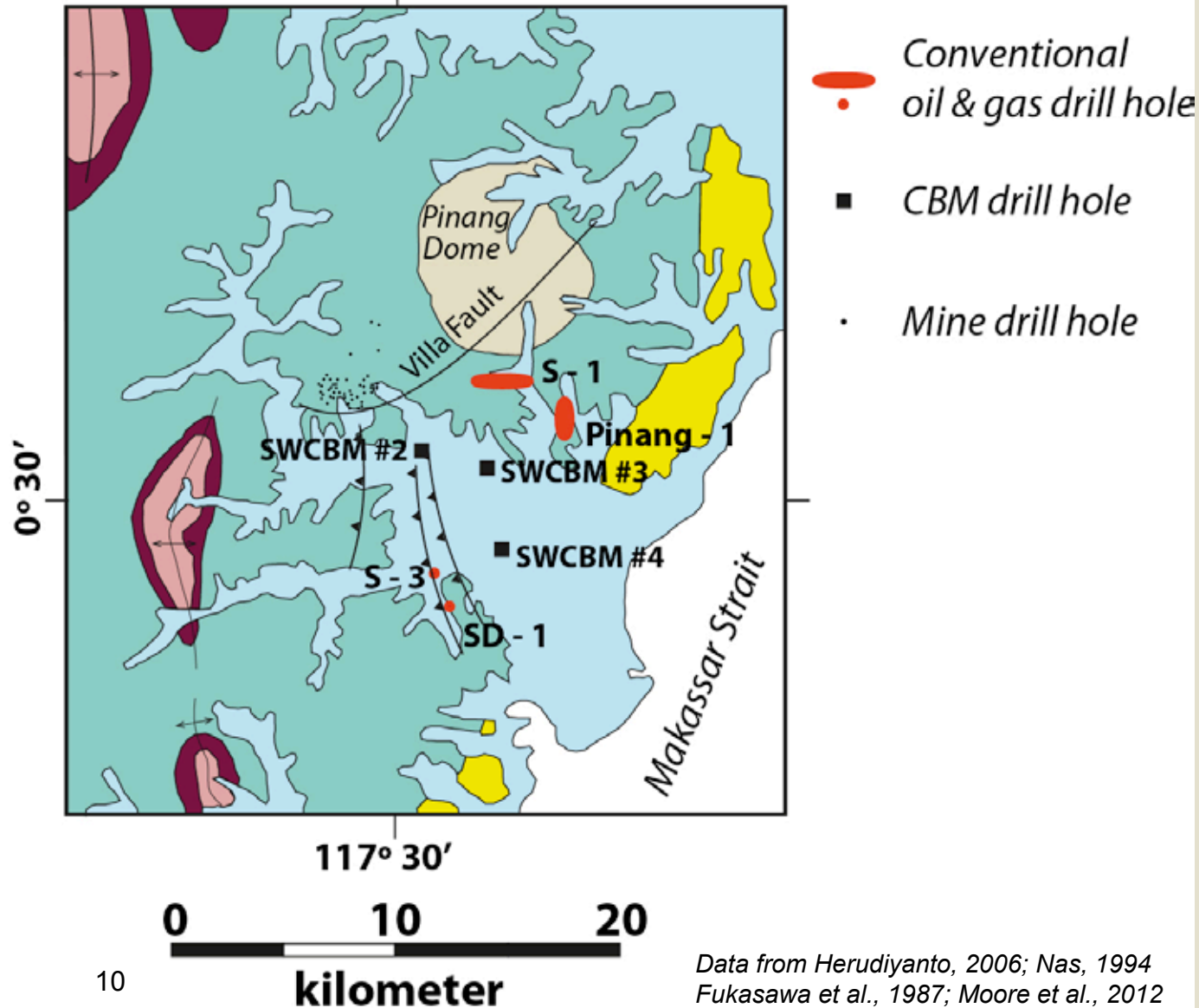
# Data Limitations

*I need more data!*



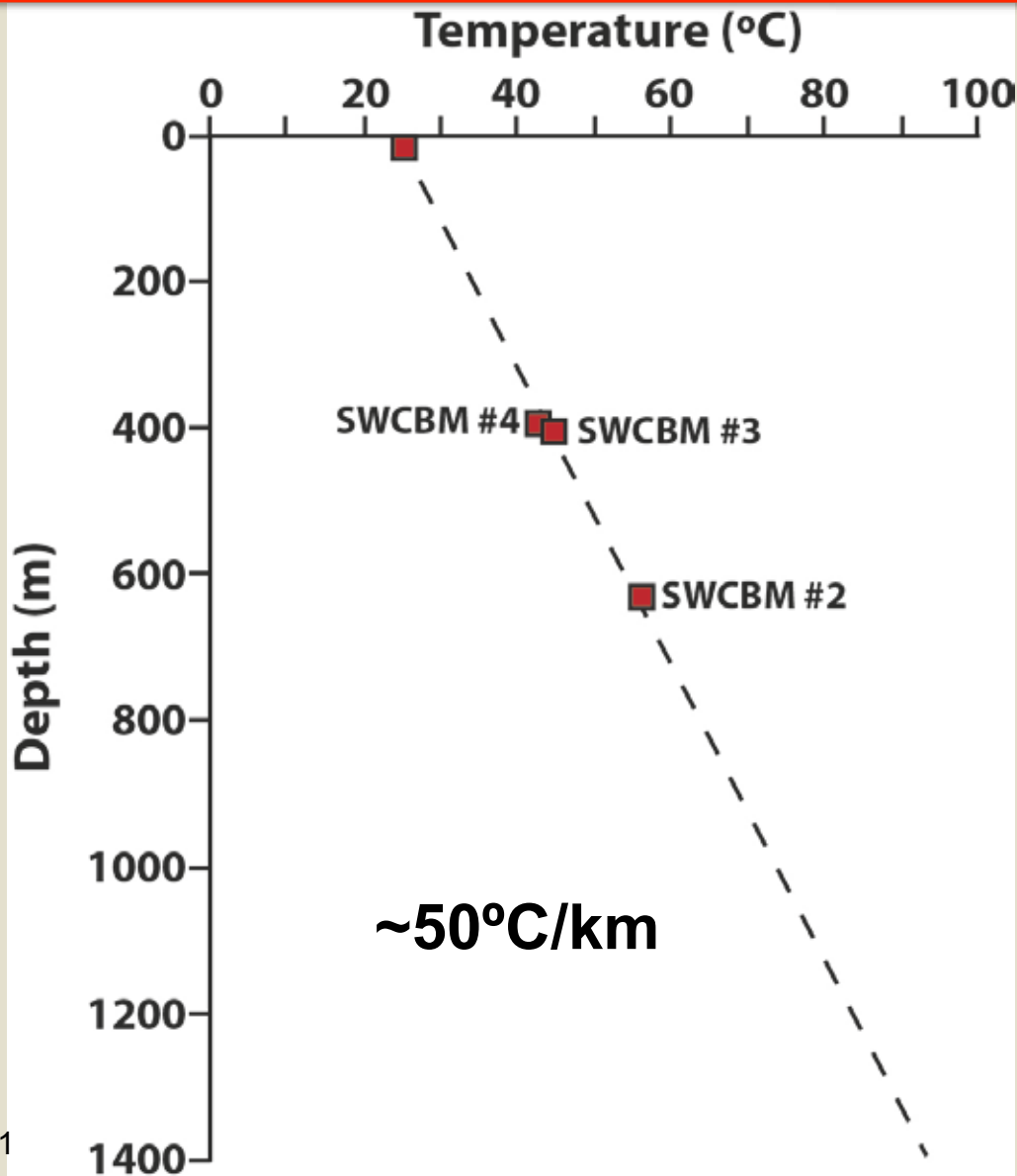
- More data is out there – but very hard to obtain
- Some data is available, but not allowed to use
- Contradictory/imprecise locations for some data
- Not enough documentation on data collection and analysis methods

# Data Distribution



Data from Herudiyanto, 2006; Nas, 1994  
Fukasawa et al., 1987; Moore et al., 2012

# Geothermal Gradient

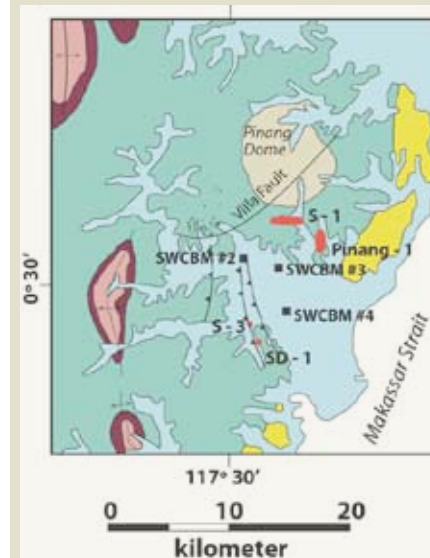


## REGIONAL:

- 27° - 36°C/km (Kenyon et al., 1976)
- 30° - 39°C/km (Thamrin, 1985)

## WELLS:

- SD-1 – 17° C/km



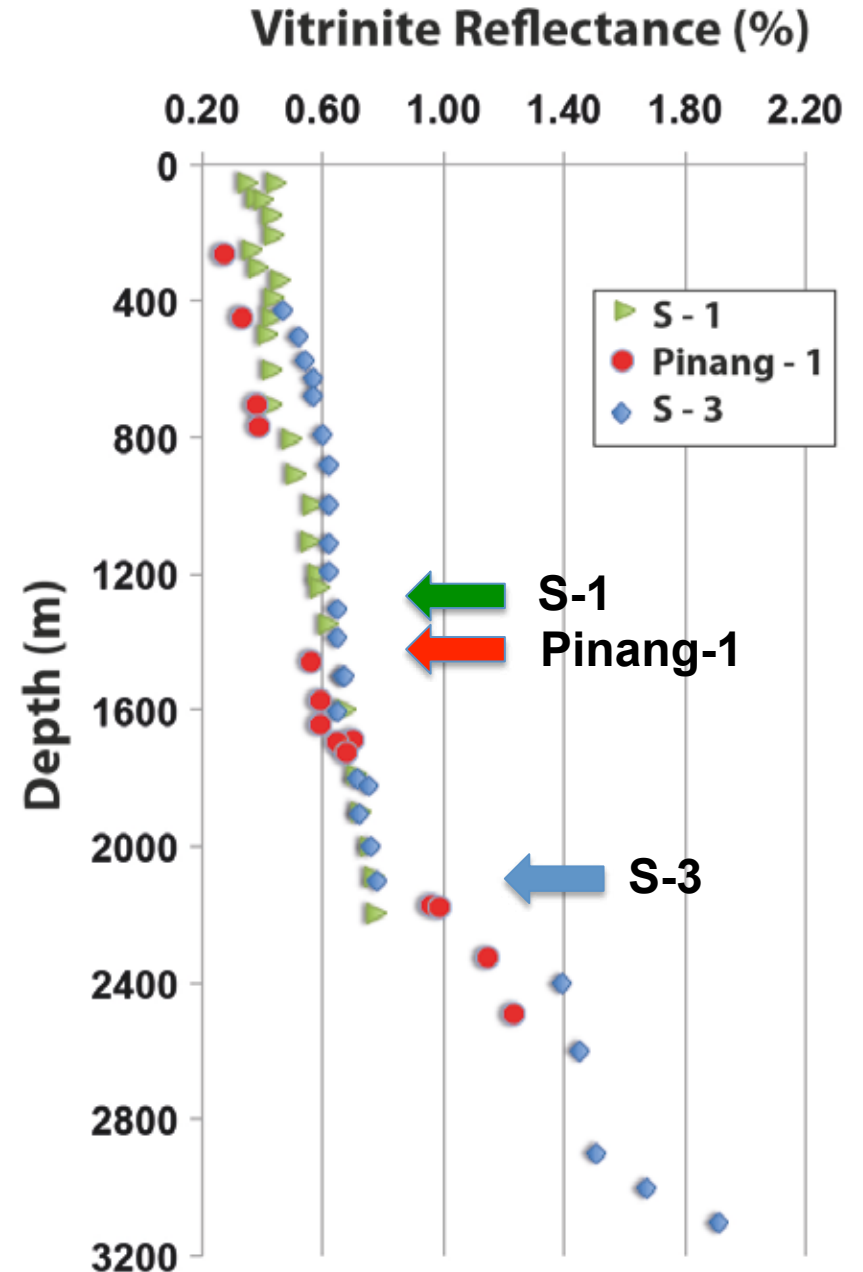
# Conventional O&G wells

## Bottom of the Balikpapan Fm:

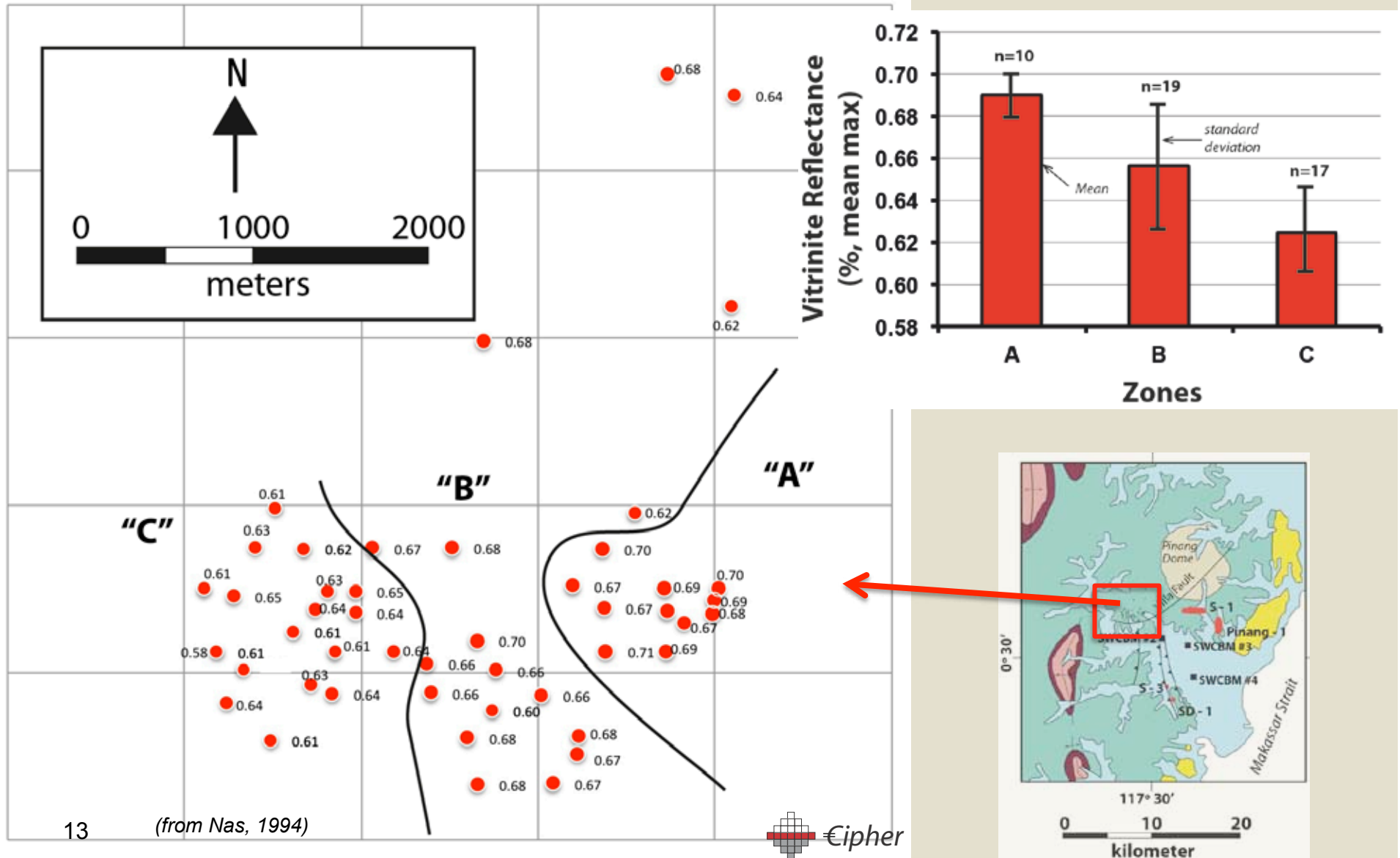
S-3:	2100 m
Pinang -1:	1372 m
S-1:	1250 m

## Rate of Vr increase down hole:

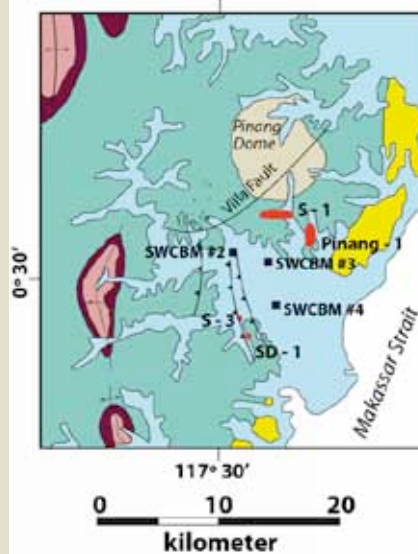
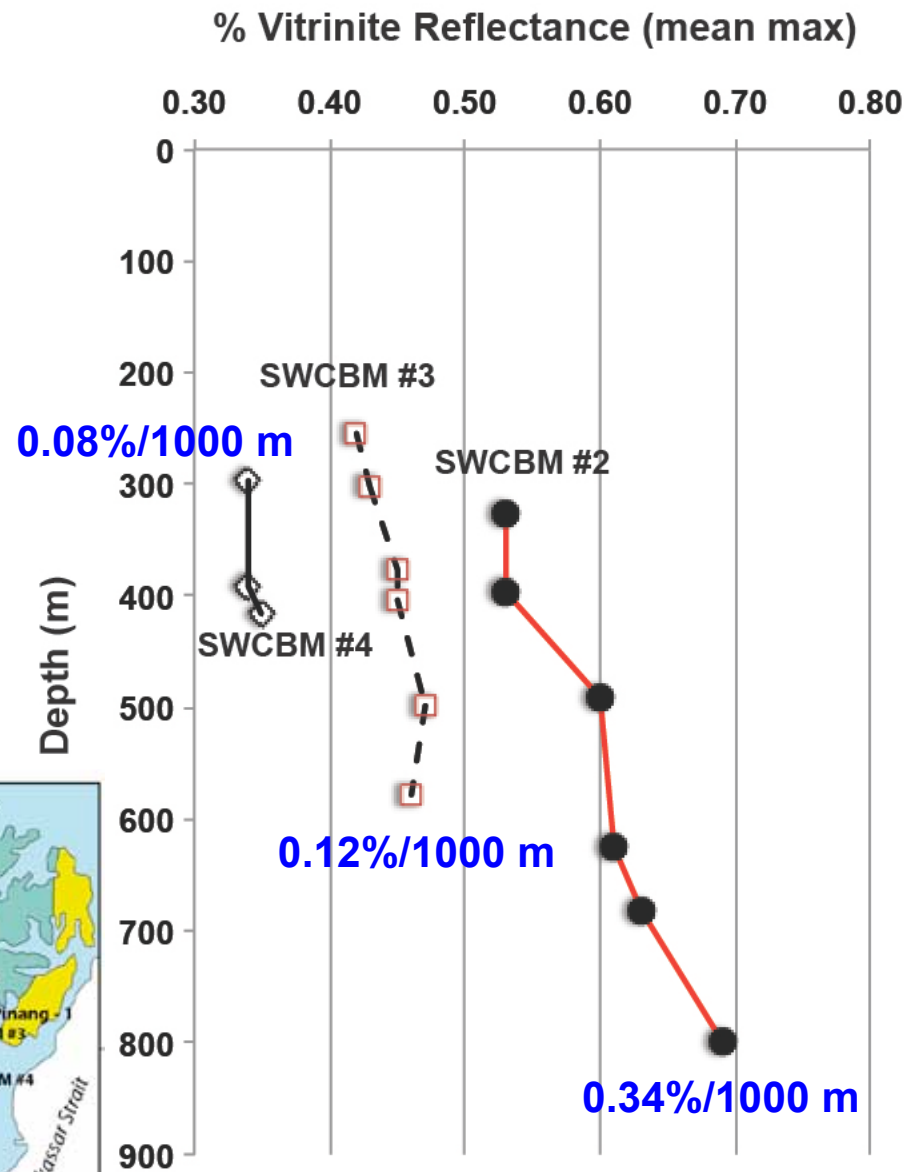
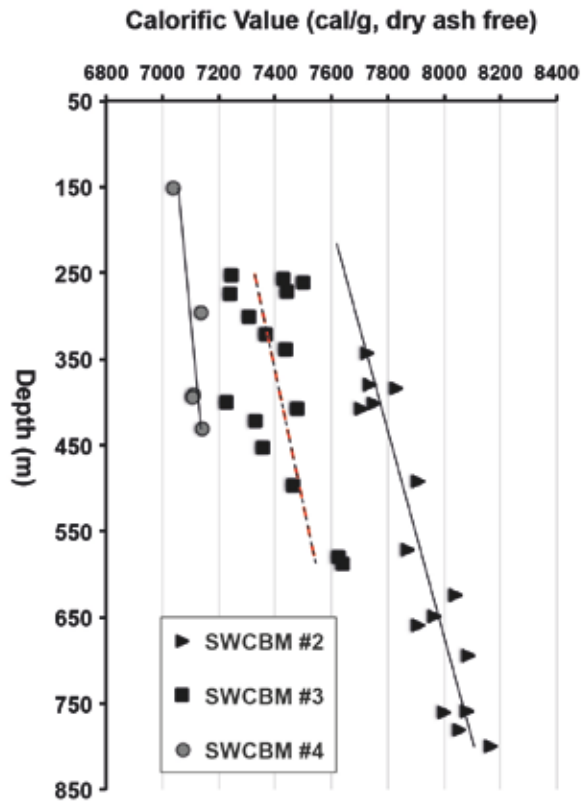
S-3:	0.19%/1000 m (0.74% lower)
Pinang -1:	0.24%/1000 m (0.83% lower)
S-1:	0.20%/1000 m



# Mine Data: Vitrinite Reflectance Sangatta Coal Seam

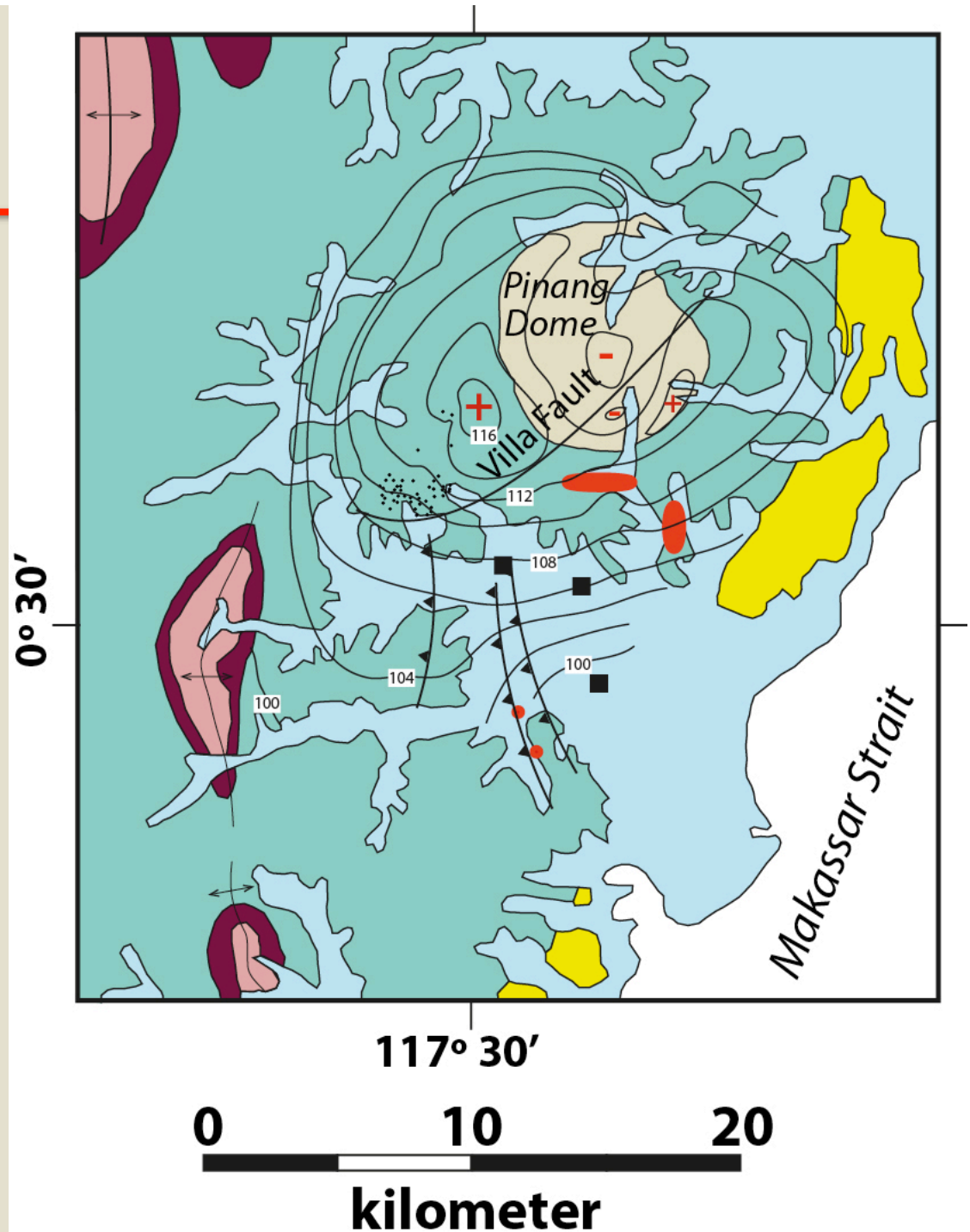


# More Recent Data: Vitrinite Reflectance



## Bouguer Gravity Anomaly

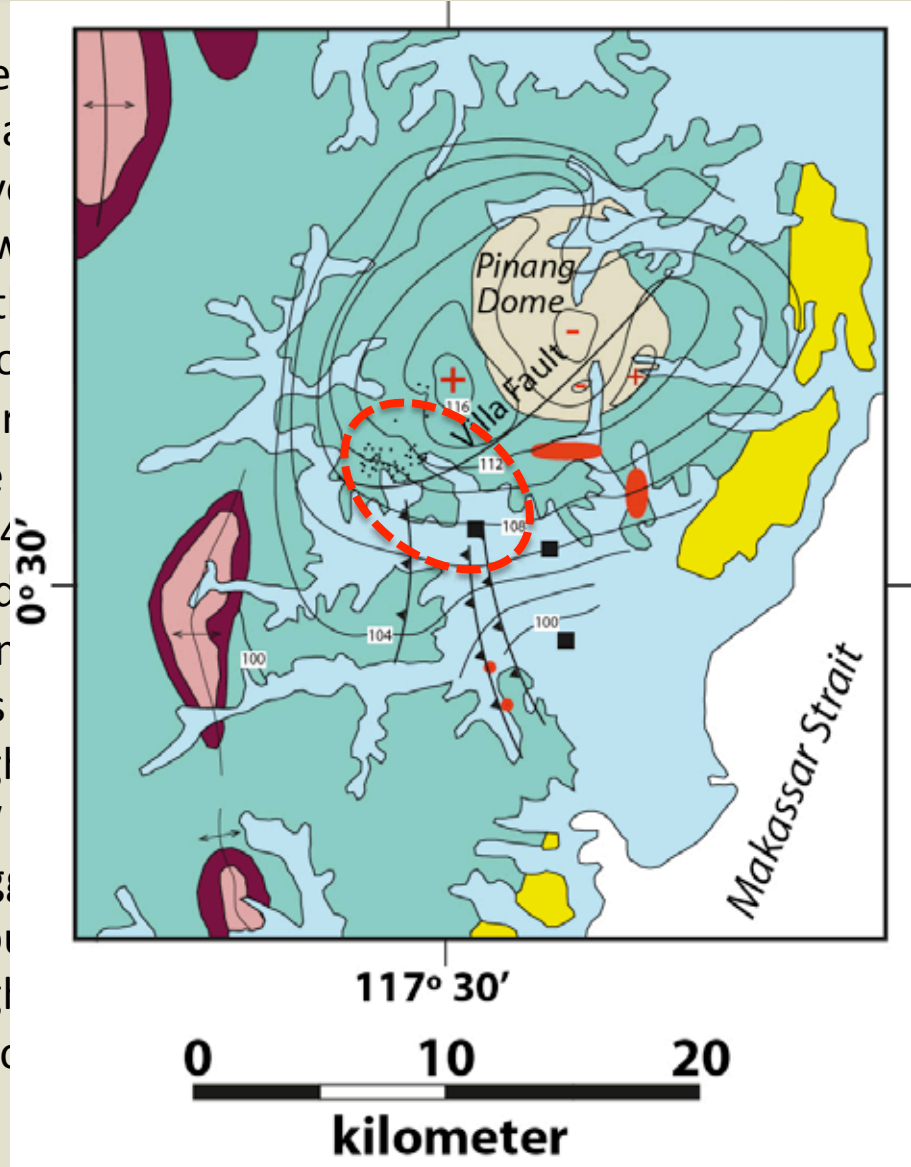
- There is a Bouguer Gravity Anomaly high associated with the Pinang Dome
- The high values are not perfectly centered over the Pinang Dome
- The highest values are to the west and southwest of the dome
- The high values indicate the presence of more dense rocks at some depth.



# Summary



1. The area
2. Several
3. Two 'nor
4. Vr c
5. High SW
6. High



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# Conclusions



- **Does rank increase towards the Pinang Dome?**

Yes, though it appears not uniformly

- **What is the cause of any rank increase?**

The rank increase could only be an apparent increase and related to relative stratigraphic position

But, the presence of a high geothermal gradient, high Bouguer Gravity Anomaly values and rank increases in coal seams, suggests a heat source at depth.

**A caveat:** heat flow in the area is obviously complex, and it would be erroneous to assume a uniform increase in organic maturation from all directions towards the center of the Pinang Dome



# Implications



- **Only the western and southwestern areas around the Pinang Dome may have coal ranks in the bituminous rank range (and thus have high graded value)**
- **Methane generated from the coal in the higher rank areas will be thermogenic, and thus the reservoir may be fully gas saturated. However, CO<sub>2</sub> may be an issue as a ‘contaminant’.**

